	FOR Entire Territory Serv Community, Town or	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	5th Revised SHEET NO	20A
	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	4th Revised SHEET NO	<u>20A</u>

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page One

CANCEL

- A. Applicable to all territory served by the Seller.
- B. <u>Available</u> to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

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Customer Charge Demand Charge	\$1,464.04 \$5.53	Per Month Per KW of Demand of Contract Demand CE COMMISSION Per KW of Demand in Excess of Contract Demand
Demail Charge	\$ 8.02	Per KW of Demand in Excess of Contract Demand
Energy Charge	\$ 0.04226 Per KWH for all KWH equal to 425 hours per KW Billing Demand	
Energy Charge	\$0.03834	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u> October through April May through September Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM

DATE OF ISSUE	August 10, 2007 Month / Date / Year	
DATE EFFECTIVE	August 1, 2007	PUBLIC SERVICE COMMISSION
ISSUED BY	Month / Date / Year	OF KENTUCKY EFFECTIVE
TITLE	(Signature of Officer) President/CEO	8/1/2007 PURSUANT TO 807 KAR 5:011
	ER OF THE PUBLIC SERVICE COMMISSION	SECTION 9 (1)
		Executive Director

	FOR Entire Territory Services Community, Town or	
	P.S.C. KY. NO.	6
	1st RevisedSHEET NO	20B
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6
	OriginalSHEET NO	20B
CLASS	SIFICATION OF SERVICE	

<u>SC HEDULE XI – LARGE INDUSTRIAL RATE LPB1</u>

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. <u>Minimum Monthly Charge</u> The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. <u>Power Factor Adjustment</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause"



DATE OF ISSUE		May 12, 2003	
		Month / Date / Year	
DATE EFFECTIVE		May 1, 2003	
ISSUED BY	X	Month / Date / Wear A Month / Date / Wear (Signature of Officer)	PU
TITLE		President/CEO	
			PI
BY AUTHORITY C	OF ORDER OF T	THE PUBLIC SERVICE COMMISSION	
IN CASE NO.	2002-00447	DATED April 23, 2003	BY_*

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 0 1 2003

URSUANT TO 807 KAR 5:011 SECTION 9 (1) hango 4. Down EXECUTIVE DIRECTOR

FOR <u>Entire Territory Served</u> Community, Town or City
P.S.C. KY. NO6
1st Revised SHEET NO. 20
CANCELLING P.S.C. KY. NO6
Original SHEET NO. 20

SCHEDULE XI – LARGE INDUSTRIAL RATE LPB1

Page Three

- I. Special Provisions
 - 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981



EXECUTIVE DIRECTOR

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	· · · · · · · · · · · · · · · · · · ·
ISSUED BY	(Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
	F ORDER OF THE PUBLIC SERVICE COMMISSION 002-00447 DATED April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)